

FORSPAN ASSESSMENT MODEL FOR CONTINUOUS ACCUMULATIONS--BASIC INPUT DATA FORM

IDENTIFICATION INFORMATION

Assessment Geologist:.....	<u>M. E. Henry</u>	Date:	<u>9/7/2000</u>
Region:.....	<u>North America</u>	Number:	<u>5</u>
Province:.....	<u>Uinta-Piceance</u>	Number:	<u>5020</u>
Total Petroleum System:.....	<u>Ferron Coal/Wasatch Plateau</u>	Number:	<u>502001</u>
Assessment Unit:.....	<u>Joes Valley and Messina Grabens</u>	Number:	<u>50200184</u>
Notes from Assessor	<u>We did not assess because of a low probability for a successful cell.</u>		

CHARACTERISTICS OF ASSESSMENT UNIT (A.U.)

Assessment-Unit type: Oil (<20,000 cfg/bo) or Gas (≥20,000 cfg/bo) Gas

What is the minimum total recovery per cell?.... 0.05 (mmbo for oil A.U.; bcfg for gas A.U.)

Number of evaluated cells: ... 1

Number of evaluated cells with total recovery per cell ≥ minimum: 0

Established (>24 cells ≥ min.) Frontier (1-24 cells) Hypothetical (no cells) X

Median total recovery per cell (for cells ≥ min.): (mmbo for oil A.U.; bcfg for gas A.U.)

1st 3rd discovered 2nd 3rd 3rd 3rd

Assessment-Unit Probabilities:

<u>Attribute</u>	<u>Probability of occurrence (0-1.0)</u>
1. CHARGE: Adequate petroleum charge for an untested cell with total recovery ≥ minimum	<u>1.0</u>
2. ROCKS: Adequate reservoirs, traps, seals for an untested cell with total recovery ≥ minimum..	<u>0.25</u>
3. TIMING: Favorable geologic timing for an untested cell with total recovery ≥ minimum.....	<u>0.25</u>

Assessment-Unit GEOLOGIC Probability (Product of 1, 2, and 3):..... 0.0625

4. **ACCESS:** Adequate location for necessary petroleum-related activities for an untested cell with total recovery ≥ minimum 1.0

NO. OF UNTESTED CELLS WITH POTENTIAL FOR ADDITIONS TO RESERVES IN NEXT 30 YEARS

Total assessment-unit area (acres): (uncertainty of a fixed value)

minimum median maximum

Area per cell of untested cells having potential for additions to reserves in next 30 years (acres):
(values are inherently variable) minimum median maximum

Percentage of total assessment-unit area that is untested (%): (uncertainty of a fixed value)

minimum median maximum

Percentage of total assessment-unit area that is untested **and** has potential for additions to reserves in next 30 years (%): (a necessary criterion is that total recovery per cell ≥ minimum)
(uncertainty of a fixed value) minimum median maximum

Assessment Unit (name, no.) Joes Valley and Messina Grabens, 50200184

TOTAL RECOVERY PER CELL

Total recovery per cell for untested cells having potential for additions to reserves in next 30 years:

(values are inherently variable)

(mmbo for oil A.U.; bcfg for gas A.U.) minimum _____ median _____ maximum _____

AVERAGE COPRODUCT RATIOS FOR UNTESTED CELLS

(uncertainty of a fixed value)

Oil assessment unit:	minimum	median	maximum
Gas/oil ratio (cfg/bo).....	_____	_____	_____
NGL/gas ratio (bngl/mmcf).....	_____	_____	_____
Gas assessment unit:			
Liquids/gas ratio (bliq/mmcf).....	_____	_____	_____

SELECTED ANCILLARY DATA FOR UNTESTED CELLS

(values are inherently variable)

Oil assessment unit:	minimum	median	maximum
API gravity of oil (degrees).....	_____	_____	_____
Sulfur content of oil (%).....	_____	_____	_____
Drilling depth (m)	_____	_____	_____
Depth (m) of water (if applicable).....	_____	_____	_____
Gas assessment unit:			
Inert-gas content (%).....	_____	_____	_____
CO ₂ content (%).....	_____	_____	_____
Hydrogen-sulfide content (%).....	_____	_____	_____
Drilling depth (m).....	_____	_____	_____
Depth (m) of water (if applicable).....	_____	_____	_____



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